

Extractive Sector Transparency Measures Act Report

Reporting Year From: 1/1/2016 To: 12/31/2016
Reporting Entity Name Chevron Canada Limited
Reporting Entity ESTMA Identification Number E069851
Subsidiary Reporting Entities (if necessary) Chevron Canada Resources - E892912

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

*The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD] , on the ESTMA report for the entity(ies) and period listed above.
The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]*

Director or Officer of Reporting Entity Full Name:
Position Title:

Beverley Keyes
Director

Date: 5/29/2017

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name

From: 1/1/2016 To: 12/31/2016
Chevron Canada Limited

Reporting Entity ESTMA
Identification Number

E069851

Subsidiary Reporting Entities (if
necessary)

Chevron Canada Resources - E892912

Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Alberta Energy Regulator			\$ 105,399					\$ 105,399	
Canada	Rooms Corporation of Newfoundland and Labrador					\$ 180,000			180,000	
Canada	Yellowhead County	\$ 125,427		64,736					190,163	
Canada	Municipal District of Greenview	501,769		302,089		1,000			804,858	
Canada	Province of British Columbia		\$ 100,294	1,809,888					1,910,182	
Canada	Province of Alberta	723,143	3,765,400	669,803					5,158,346	
Canada	Receiver General for Canada	7,632,702	31,643,200	543,413					39,819,315	
Canada	Government of Newfoundland and Labrador	269,613	100,225,267						100,494,880	
Nigeria	Nigerian Export Supervision Scheme			5,390,082					5,390,082	Payments made in naira are translated to US dollars using the payment date FX rate. US dollars are converted to Canadian dollars using the financial year end FX rate: 1 USD : 1.3427 CAD.
Nigeria	Niger Delta Development Commission			83,512,094					83,512,094	Translated using the financial year end FX rate: 1 USD : 1.3427 CAD.
Nigeria	Department of Petroleum Resources		275,940,617	2,422,414					278,363,031	Translated using the financial year end FX rate: 1 USD : 1.3427 CAD.
Nigeria	Federal Inland Revenue Services	654,804,782							654,804,782	Translated using the financial year end FX rate: 1 USD : 1.3427 CAD.
Indonesia	Indonesia State Treasury	149,376,780			\$ 2,112,056,282				2,261,433,062	Translated using the financial year end FX rate: 1 USD : 1.3427 CAD.
Total		\$ 813,434,216	\$ 411,674,778	\$ 94,819,918	\$ 2,112,056,282	\$ 181,000	\$ -	\$ -	\$ 3,432,166,194	

Note: All payments are reported in Canadian Dollars

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From: 1/1/2016 To: 12/31/2016
Chevron Canada Limited
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Subsidiary Reporting Entities (if
necessary)

Chevron Canada Resources - E892912

Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Terra Nova		\$ 118,872						\$ 118,872	
Canada	Ells River			\$ 120,531					120,531	
Canada	Liard/Horn River		100,294	2,127,641					2,227,935	
Canada	Kaybob Duvernay	\$ 627,196	3,765,400	1,070,752		\$ 1,000			5,464,348	
Canada	Hibernia		131,749,595						131,749,595	
Canada	Entity level payments	8,625,458		176,404		180,000			8,981,862	
Nigeria	OML127/128	439,986,752		41,212,983					481,199,735	Payments made in naira are translated to US dollars using the payment date FX rate. US dollars are converted to Canadian dollars using the financial year end FX rate: 1 USD : 1.3427 CAD.
Nigeria	Niger Delta Concessions	214,818,030	275,940,617	50,111,607					540,870,254	Payments made in naira are translated to US dollars using the payment date FX rate. US dollars are converted to Canadian dollars using the financial year end FX rate: 1 USD : 1.3427 CAD.
Indonesia	Rokan	149,376,780			\$ 2,112,056,282				2,261,433,062	Translated using the financial year end FX rate: 1 USD : 1.3427 CAD.
Total		\$ 813,434,216	\$ 411,674,778	\$ 94,819,918	\$ 2,112,056,282	\$ 181,000	\$ -	\$ -	\$ 3,432,166,194	

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